

SENATE BILL No. 255

DIGEST OF SB 255 (Updated January 28, 2016 12:44 pm - DI 120)

Citations Affected: IC 13-11; IC 13-23; IC 35-52.

Synopsis: Underground petroleum storage tanks. Provides for the underground petroleum storage tank excess liability trust fund to be referred to as the "ELTF". Eliminates a provision stating that fees and penalties paid in connection with underground petroleum storage tanks are a source of funds for the ELTF. (Under IC 13-23-6-2 and IC 13-23-12-4, those fees and penalties are deposited in the underground petroleum storage tank trust fund, not in the ELTF.) Repeals IC 13-23-7-9, a provision under which knowingly or intentionally making a material misstatement in connection with an application for financial assistance from the ELTF is a Level 6 felony. (IC 13-23-9-6, a nearly identical provision, is not repealed.) Eliminates the authority of the department of revenue to impose a lien on the property of an underground storage tank owner for failure to pay annual registration fees. Eliminates certain conditions for the payment of claims from the ELTF and limits on the amounts that can be paid from the ELTF under certain circumstances, and provides instead that the administrator of the ELTF shall pay claims that are: (1) for costs related to "eligible releases"; (2) submitted by an "eligible party"; and (3) submitted in accordance with certain requirements. Provides that the administrator of the ELTF: (1) shall pay claims according to a certain priority payment system if the balance in the ELTF drops below \$25,000,000; (Continued next page)

Effective: July 1, 2016.

Charbonneau, Kenley, Stoops

January 7, 2016, read first time and referred to Committee on Environmental Affairs.

January 12, 2016, amended, reported favorably — Do Pass; reassigned to Committee on Appropriations.

January 28, 2016, reported favorably — Do Pass.



Digest Continued

and (2) shall cease paying claims if the balance in the ELTF becomes insufficient to pay ELTF claims and necessary personnel and administrative expenses. Prohibits the administrator of the ELTF from paying: (1) more than \$2,000,000 from the ELTF per eligible release; or (2) more than \$10,000,000 from the ELTF per fiscal year. Provides that the total amount otherwise available from the ELTF in connection with an eligible release shall be reduced by a "deductible amount" of \$15,000 and, if applicable, the sum of: (1) all annual registration fees for underground storage tanks (USTs) located at the site of the eligible release that were due in 1991 or later and not paid in the year they were due; and (2) an additional \$1,000 for each UST annual registration fee not paid in the year it was due. Revises provisions concerning the procedure for submitting and paying claims for payment from the ELTF.



Second Regular Session 119th General Assembly (2016)

PRINTING CODE. Amendments: Whenever an existing statute (or a section of the Indiana Constitution) is being amended, the text of the existing provision will appear in this style type, additions will appear in this style type, and deletions will appear in this style type.

Additions: Whenever a new statutory provision is being enacted (or a new constitutional provision adopted), the text of the new provision will appear in **this style type**. Also, the word **NEW** will appear in that style type in the introductory clause of each SECTION that adds a new provision to the Indiana Code or the Indiana Constitution.

Conflict reconciliation: Text in a statute in *this style type* or *this style type* reconciles conflicts between statutes enacted by the 2015 Regular Session of the General Assembly.

SENATE BILL No. 255

A BILL FOR AN ACT to amend the Indiana Code concerning environmental law.

Be it enacted by the General Assembly of the State of Indiana:

1	SECTION 1. IC 13-11-2-25.7 IS AMENDED TO READ AS
2	FOLLOWS [EFFECTIVE JULY 1, 2016]: Sec. 25.7. "Claimant", as
3	used in this chapter, IC 13-23-8, and IC 13-23-9, refers to a person
4	that submits a claim under IC 13-23-8-1. makes an ELTF claim.
5	SECTION 2. IC 13-11-2-62.5 IS ADDED TO THE INDIANA
6	CODE AS A NEW SECTION TO READ AS FOLLLOWS
7	[EFFECTIVE JULY 1, 2016]: Sec. 62.5. "Eligible party", as used in
8	IC 13-23, means any of the following:
9	(1) An owner, as defined in IC 13-11-2-150.
10	(2) An operator, as defined in IC 13-11-2-148(d) and
11	IC 13-11-2-148(e).
12	(3) A former owner or operator of a UST.
13	(4) A transferee of property upon which a UST is located.
14	(5) A transferee of property upon which a UST was located
15	but from which the UST has been removed.



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in 1	in IC 13-23, means a release of petroleum that meets all of the												
[EF	FEC	CTIVE	JU	LY 1,	2016]: Sec	. 62	2.7. ''	Eligi	ble 1	elea	se", as	used
CO	DE	AS	A	NEV	V SE	CTIO	N	TO	REA	D	AS	FOLL	OWS
9	SEC	TION	3.	IC 13	3-11-2	-62.7	IS	AD	DED	TO	THE	E INDI	ANA

- (1) The release is from a UST that was registered with the department before the date of the ELTF claim.
- (2) The release is reported to the department not later than thirty (30) days after the date on which the claimant discovered the release.
- (3) An initial site characterization of the facility on which the release occurred is submitted to the department as required by rules adopted by the environmental rules board.
- (4) The release from the UST is from the tank or dispensing components of the UST, not including the nozzle or hose connecting the nozzle to the pump.

SECTION 4. IC 13-11-2-63.5 IS ADDED TO THE INDIANA CODE AS A NEW SECTION TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2016]: Sec. 63.5. "ELTF", as used in this chapter and IC 13-23, refers to the underground petroleum storage tank excess liability trust fund established by IC 13-23-7-1.

SECTION 5. IC 13-11-2-63.6 IS ADDED TO THE INDIANA CODE AS A **NEW** SECTION TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2016]: **Sec. 63.6.** "**ELTF claim**", as used in this chapter and IC 13-23, means any claim for payment from the **ELTF.**

SECTION 6. IC 13-11-2-63.7 IS ADDED TO THE INDIANA CODE AS A **NEW** SECTION TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2016]: **Sec. 63.7.** "**ELTF indemnity claim**", as used in IC 13-23, means any ELTF claim for the indemnification of a third party.

SECTION 7. IC 13-11-2-73 IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2016]: Sec. 73. "Excess liability **trust** fund", for purposes of IC 13-23, refers to the underground petroleum storage tank excess liability trust fund **(or ELTF)** established by IC 13-23-7-1.

SECTION 8. IC 13-11-2-87, AS AMENDED BY P.L.57-2009, SECTION 1, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2016]: Sec. 87. (a) "Fund", for purposes of IC 13-14-12, refers to the environmental management special fund.

(b) "Fund", for purposes of IC 13-15-10, refers to the waste facility operator trust fund.



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1	(c) "Fund", for purposes of IC 13-15-11, refers to the environmental
2	management permit operation fund.
3	(d) "Fund", for purposes of IC 13-17-6, refers to the asbestos trus
4	fund.
5	(e) "Fund", for purposes of IC 13-17-8, refers to the Title V
6	operating permit program trust fund.
7	(f) "Fund", for purposes of IC 13-18-8-5, refers to a sanitary fund.
8	(g) "Fund", for purposes of IC 13-18-13, refers to the wastewater
9	revolving loan fund established by IC 13-18-13-2.
10	(h) "Fund", for purposes of IC 13-18-21, refers to the drinking water
11 12	revolving loan fund established by IC 13-18-21-2. The term does no include the supplemental fund established by IC 13-18-21-22.
13	(i) "Fund", for purposes of IC 13-19-5, refers to the environmental
14	remediation revolving loan fund established by IC 13-19-5-2.
15	(j) "Fund", for purposes of IC 13-20-4, refers to the municipal waste
16	transportation fund.
17	(k) "Fund", for purposes of IC 13-20-13, refers to the waste tire
18	management fund.
19	(1) "Fund", for purposes of IC 13-20-22, refers to the state solic
20	waste management fund.
21	(m) "Fund", for purposes of IC 13-21-7, refers to the waste
22	management district bond fund.
23	(n) "Fund", for purposes of IC 13-21-13-2, refers to a district solic
24	waste management fund.
25	(o) "Fund", for purposes of IC 13-23-6, refers to the underground
26	petroleum storage tank trust fund.
27	(p) "Fund", for purposes of IC 13-23-7 and IC 13-23-8, refers to the
28	underground petroleum storage tank excess liability trust fund (or
29	ELTF).
30	(q) "Fund", for purposes of IC 13-25-4, refers to the hazardous
31	substances response trust fund.
32	(r) "Fund", for purposes of IC 13-25-5, refers to the voluntary
33	remediation fund.
34	(s) "Fund", for purposes of IC 13-28-2, refers to the voluntary
35	compliance fund.
36	SECTION 9. IC 13-11-2-241, AS AMENDED BY P.L.113-2014
37	SECTION 61, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE

(1) that is used to contain an accumulation of regulated substances; and

JULY 1, 2016]: Sec. 241. (a) "Underground storage tank" (or UST), for

purposes of section 161 of this chapter and IC 13-23, means one (1)



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41 42 tank or a combination of tanks:

1	(2) the volume of which, including the volume of the underground
2	connected pipes described in subsection (b), is at least ten percent
3	(10%) beneath the surface of the ground.
4	(b) If:
5	(1) a single tank; or
6	(2) a combination of tanks;
7	constitutes an underground storage tank under subsection (a), any
8	underground pipes that are connected to the single tank or combination
9	of tanks are also part of the underground storage tank.
10	(c) The term defined in subsection (a) includes a single tank:
11	(1) that meets the definition set forth in subsection (a); and
12	(2) in which there are separate compartments.
13	(d) The term does not include any of the following:
14	(1) A farm or residential tank with a capacity of not more than one
15	thousand one hundred (1,100) gallons that is used for storing
16	motor fuel for noncommercial purposes.
17	(2) A tank used for storing heating oil for consumptive use on the
18	premises on which the tank is stored.
19	(3) A septic tank.
20	(4) A pipeline facility, including gathering lines, that:
21	(A) is regulated under the Natural Gas Pipeline Safety Act of
22	1968 (49 U.S.C. 1671 et seq.);
23	(B) is regulated under the Hazardous Liquid Pipeline Safety
24	Act of 1979 (49 U.S.C. 60101 et seq.); or
25	(C) is an intrastate pipeline facility regulated under state laws
26	comparable to the laws identified in clauses (A) through (B).
21 22 23 24 25 26 27	(5) A surface impoundment, pit, pond, or lagoon.
28	(6) A stormwater or wastewater collection system.
29	(7) A flow-through process tank.
30	(8) A liquid trap or associated gathering lines directly related to
31	oil or gas production and gathering operations.
32	(9) A storage tank situated in an underground area such as:
33	(A) a basement;
34	(B) a cellar;
35	(C) a mineworking;
36	(D) a drift;
37	(E) a shaft; or
38	(F) a tunnel;
39	if the storage tank is situated upon or above the surface of the
40	floor.
41	(10) Any other tank exempted by a rule adopted by the board in
12	accordance with regulations adopted by the Administrator of the



1	United States Environmental Protection Agamery
2	United States Environmental Protection Agency. (11) A pipe connected to a tank described in subdivisions (1)
3	through (10).
4	SECTION 10. IC 13-11-2-244.3 IS ADDED TO THE INDIANA
5	CODE AS A NEW SECTION TO READ AS FOLLOWS
6	[EFFECTIVE JULY 1, 2016]: Sec. 244.3. "UST", as used in this
7	chapter and IC 13-23, refers to an underground storage tank, as
8	defined in section 241 of this chapter.
9	SECTION 11. IC 13-23-5-1, AS AMENDED BY P.L.221-2007,
10	SECTION 13, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
11	JULY 1, 2016]: Sec. 1. (a) Subject to section 2 of this chapter, and
12	except as provided in subsection (b), an underground storage tank,
13	whether of single or double wall construction, may not be installed
14	before the effective date of the rules adopted under IC 13-23-1-2 for the
15	purpose of storing regulated substances unless:
16	(1) the tank will prevent releases due to corrosion or structural
17	failure for the operational life of the tank;
18	(2) the tank is:
19	(A) cathodically protected against corrosion;
20	(B) constructed of noncorrosive material;
21	(C) steel clad with a noncorrosive material; or
22	(D) designed to prevent the release or threatened release of
23	any stored substance;
24	(3) the material used in the construction or lining of the tank is
25	compatible with the substance to be stored; and
26	(4) after July 1, 2007, all newly installed or replaced piping
27	connected to the tank meets the secondary containment
28	requirements adopted by the board.
29	(b) An underground storage tank system that contains alcohol
30	blended fuels composed of greater than fifteen percent (15%) alcohol
31	is a petroleum UST system (as defined in 329 IAC 9-1-36 as in effect
32	January 1, 2007) and may be installed during the period referred to in
33	subsection (a) if the system is otherwise in compliance with rules
34	adopted by the board concerning technical and safety requirements
35	relating to the physical characteristics of underground petroleum
36	storage tanks and ancillary equipment, including dispensing equipment,
37	used in the storing or dispensing of alcohol blended fuels for purposes
38	of
39	(1) IC 13-23-8-3(1)(A); and
40	(2) all other provisions of this article.
41	(c) Owners and operators of underground storage tank systems that
42	store, carry, or dispense alcohol blended fuels composed of greater than



1	fifteen percent (15%) alcohol that comply with subsection (b) are
2	considered to meet the standards of:
3	(1) compatibility under subsection (a)(3); and
4	(2) compliance for purposes of
5	(A) IC 13-23-8-3; and
6	(B) all other provisions of this article.
7	SECTION 12. IC 13-23-7-1, AS AMENDED BY P.L.105-2011,
8	SECTION 2, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
9	JULY 1, 2016]: Sec. 1. (a) Subject to subsection (b), The underground
10	petroleum storage tank excess liability trust fund (or ELTF) is
11	established for the following purposes:
12	(1) Assisting owners and operators of underground petroleum
13	storage tanks to establish evidence of financial responsibility as
14	required under IC 13-23-4.
15	(2) Providing a source of money to satisfy liabilities incurred by
16	owners and operators of underground petroleum storage tanks
17	under IC 13-23-13-8 for corrective action.
18	(3) Providing a source of money for the indemnification of third
19	parties under IC 13-23-9-3.
20	(4) Providing a source of money to pay for the expenses of the
21	department incurred in:
22	(A) paying and administering claims against the trust fund
23	Money may be provided under this subdivision only ELTF for
24	those job activities and expenses that consist exclusively of
25	administering the excess liability trust fund; ELTF;
26	(5) Providing a source of money to pay for the expenses of the
27	department incurred in (B) inspecting underground storage
28	tanks; and
29	(6) Providing a source of money to pay expenses incurred by
30	the department in (C) establishing and implementing an online
31	underground storage tank operator training program (A) on an
32	Internet web site; and (B) that complies with the requirements
33	of the federal Energy Policy Act of 2005.
34	(b) The combined amount of payments expenses described in
35	subsection (a)(4) $\frac{(a)(5)}{a}$, and $\frac{(a)(6)}{a}$ that are paid from the underground
36	petroleum storage tank excess liability trust fund ELTF in a state fiscal
37	year may not exceed eleven percent (11%) of the fund income in the
38	immediately preceding state fiscal year.
39	(c) The ELTF is designated as a trust fund.
40	SECTION 13. IC 13-23-7-2 IS AMENDED TO READ AS
41	FOLLOWS [EFFECTIVE JULY 1, 2016]: Sec. 2. Sources of money for
42	the trust fund ELTF are the following:



1	(1) Fees and penalties paid under IC 13-23-12.
2	(2) (1) Appropriations from the general assembly.
3	(3) (2) Gifts and donations intended for deposit in the fund.
4	(4) (3) Inspection fees paid under IC 16-44-2.
5	(5) (4) Bond revenue under IC 4-4-11.2-7(a)(1).
6	(6) (5) Any other money authorized to be deposited in or
7	appropriated to the trust fund.
8	SECTION 14. IC 13-23-7-3 IS AMENDED TO READ AS
9	FOLLOWS [EFFECTIVE JULY 1, 2016]: Sec. 3. The commissioner
10	or the commissioner's designee shall administer the trust fund. ELTF.
11	SECTION 15. IC 13-23-7-4 IS AMENDED TO READ AS
12	FOLLOWS [EFFECTIVE JULY 1, 2016]: Sec. 4. The expenses of
13	administering the provisions of this article that are funded by the trust
14	fund, ELTF, including:
15	(1) IC 13-23-8;
16	(2) IC 13-23-9;
17	(3) IC 13-23-11; and
18	(4) IC 13-23-12;
19	shall be paid from money in the fund. ELTF.
20	SECTION 16. IC 13-23-7-5 IS AMENDED TO READ AS
21	FOLLOWS [EFFECTIVE JULY 1, 2016]: Sec. 5. The treasurer of state
22	shall invest the money in the trust fund ELTF not currently needed to
23	meet the obligations of the fund ELTF in the same manner as other
24	public money may be invested. Interest that accrues from these
25	investments shall be deposited in the fund. ELTF. At least one (1) time
26	each year, the treasurer of state shall provide the financial assurance
27	board a report detailing the investments made under this section.
28	SECTION 17. IC 13-23-7-6 IS AMENDED TO READ AS
29	FOLLOWS [EFFECTIVE JULY 1, 2016]: Sec. 6. Money in the trust
30	fund ELTF at the end of a state fiscal year does not revert to the state
31	general fund.
32	SECTION 18. IC 13-23-7-7, AS AMENDED BY P.L.181-2015,
33	SECTION 34, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
34	JULY 1, 2016]: Sec. 7. The state board of accounts shall audit the
35	excess liability trust fund. ELTF.
36	SECTION 19. IC 13-23-7-8 IS REPEALED [EFFECTIVE JULY 1,
37	2016]. Sec. 8. On July 1, 1996, the underground petroleum storage tank
38	excess liability fund established by section 1 of this chapter is renamed
39	as the underground petroleum storage tank excess liability trust fund.
40	The petroleum storage tank excess liability trust fund shall be

SECTION 20. IC 13-23-7-9 IS REPEALED [EFFECTIVE JULY 1,



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considered a trust fund.

1	2016]. Sec. 9. A person who, with intent to defraud, knowingly or
2	intentionally makes a material misstatement in connection with an
3	application for financial assistance from the fund commits a Level 6
4	felony.
5	SECTION 21. IC 13-23-7-10 IS REPEALED [EFFECTIVE JULY
6	1, 2016]. Sec. 10. (a) The department of revenue may impose a lien on
7	the property of an owner or operator, if the owner or operator fails to
8	pay fees that are due under IC 13-23-12-1 according to the provisions
9	in IC 6-8.1-8-2. The lien may secure the payment to the state of an
10	amount equal to the amount of the fees that are due.
11	(b) If the department of revenue fails to impose a lien on the
12	property described in subsection (a), no penalties or interest may be
13	collected on the tax under IC 6-8.1-8-2.
14	SECTION 22. IC 13-23-8-1 IS REPEALED [EFFECTIVE JULY 1,
15	2016]. Sec. 1. The department, under rules adopted by the underground
16	storage tank financial assurance board under IC 4-22-2, shall use
17	money in the excess liability trust fund, to the extent that money is
18	available in the excess liability trust fund, to pay claims submitted to
19	the department for the following:
20	(1) The payment of the costs allowed under IC 13-23-9-2,
21	excluding:
22	(A) liabilities to third parties; and
23	(B) the costs of repairing or replacing an underground storage
24	tank;
25	arising out of releases of petroleum.
26	(2) Providing payment of part of the liability of owners and
27	operators of underground petroleum storage tanks:
28	(A) to third parties under IC 13-23-9-3; or
29	(B) for reasonable attorney's fees incurred in defense of a third
30	party liability claim.
31	SECTION 23. IC 13-23-8-2 IS REPEALED [EFFECTIVE JULY 1,
32	2016]. Sec. 2. Except as provided in section 6 of this chapter, payments
33	under section 1 of this chapter may not exceed two million dollars
34	(\$2,000,000) per occurrence for which claims are made under this
35	chapter.
36	SECTION 24. IC 13-23-8-3 IS REPEALED [EFFECTIVE JULY 1,
37	2016]. Sec. 3. For the purposes of section 2 of this chapter, the
38	following amounts shall be used:
39	(1) If the underground petroleum storage tank that is involved in
40	the occurrence for which claims are made:
41	(A) is not in compliance with rules adopted by the board
42	concerning technical and safety requirements relating to the



1	physical characteristics of underground petroleum storage
2	tanks before the date the tank is required to be in compliance
3	with the requirements; and
4	(B) is in compliance on a date required under the requirements
5	described under section 4 of this chapter at the time a release
6	was discovered;
7	the amount is thirty-five thousand dollars (\$35,000).
8	(2) If the underground petroleum storage tank that is involved in
9	the occurrence for which claims are made:
10	(A) is in compliance with rules adopted by the board
11	concerning technical and safety requirements relating to the
12	physical characteristics of underground petroleum storage
13	tanks before the date the tank is required to be in compliance
14	with the requirements;
15	(B) is not a double walled underground petroleum storage
16	tank; and
17	(C) has piping that does not have secondary containment;
18	the amount is thirty thousand dollars (\$30,000).
19	(3) If the underground petroleum storage tank that is involved in
20	the occurrence for which claims are made:
21	(A) is in compliance with rules adopted by the board
22	concerning technical and safety requirements relating to the
23	physical characteristics of underground petroleum storage
24	tanks before the date the tank is required to be in compliance
25	with the requirements;
26	(B) is not a double walled underground petroleum storage
27	tank; and
28	(C) has piping that has secondary containment;
29	the amount is twenty-five thousand dollars (\$25,000).
30	(4) If the underground petroleum storage tank that is involved in
31	the occurrence for which claims are made:
32	(A) is in compliance with rules adopted by the board
33	concerning technical and safety requirements relating to the
34	physical characteristics of underground petroleum storage
35	tanks before the date the tank is required to be in compliance
36	with the requirements;
37	(B) is a double walled underground petroleum storage tank;
38	and
39	(C) has piping that does not have secondary containment;
40	the amount is twenty-five thousand dollars (\$25,000).
41	(5) If the underground petroleum storage tank that was involved
42	in the occurrence for which claims are made:



1	(A) is in compliance with rules adopted by the board
2	concerning technical and safety requirements relating to the
3	physical characteristics of underground petroleum storage
4	tanks before the date the tank is required to be in compliance
5	with the requirements;
6	(B) is a double walled underground petroleum storage tank;
7	and
8	(C) has piping that has secondary containment;
9	the amount is twenty thousand dollars (\$20,000).
10	SECTION 25. IC 13-23-8-4, AS AMENDED BY P.L.244-2013,
11	SECTION 2, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
12	JULY 1, 2016]: Sec. 4. (a) Except as provided under subsection (b),
13	and subject to section 4.5 of this chapter, an owner or operator may
14	receive money from the excess liability trust fund under section 1 of
15	this chapter only if the owner or operator is in substantial compliance
16	(as defined in 328 IAC 1-1-9) with the following requirements:
17	(1) The owner or operator has complied with the following:
18	(A) This article or IC 13-7-20 (before its repeal).
19	(B) Rules adopted under this article or IC 13-7-20 (before its
20	repeal).
21	A release from an underground petroleum storage tank may not
22	prevent an owner or operator from establishing compliance with
23	this subdivision to receive money from the excess liability fund.
24	(2) The owner or operator has paid all registration fees that are
25	required under rules adopted under IC 13-23-8-4.5.
26	(3) The owner or operator has provided the commissioner with
27	evidence of payment of the amount of liability the owner or
28	operator is required to pay under section 2 of this chapter.
29	(4) A corrective action plan is approved by the commissioner or
30	deemed approved under this subdivision. The corrective action
31	plan for sites with a release from an underground petroleum
32	storage tank that impacts soil or groundwater, or both, is
33	automatically deemed approved only as long as:
34	(A) the plan conforms with:
35	(i) 329 IAC 9-4 and 329 IAC 9-5; and
36	(ii) the department's cleanup guidelines set forth in the
37	Underground Storage Tank Branch Guidance Manual,
38	including the department's guidance on remediation and
39	closure standards; and
40	(B) the soil and groundwater contamination is confined to the
41	owner's or operator's property.
42	If the corrective action plan fails to satisfy any of the requirements



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1	of clause (A) or (B), the plan is automatically deemed
2	disapproved. If a corrective action plan is disapproved, the
3	claimant may supplement the plan. The corrective action plan is
4	automatically deemed approved when the cause for the
5	disapproval is corrected. For purposes of this subdivision, in the
6	event of a conflict between compliance with the corrective action
7	plan and the department's standards in clause (A), the
8	department's standards control. For purposes of this subdivision,
9	if there is a conflict between compliance with the corrective
10	action plan and the board's rules, the board's rules control. The
11	department may audit any corrective action plan. If the
12	commissioner denies the plan, a detailed explanation of all the
13	deficiencies of the plan must be provided with the denial.
14	The administrator shall pay ELTF claims that are:
15	(1) for costs related to eligible releases;
16	(2) submitted by eligible parties; and
17	(3) submitted in accordance with IC 13-23-8 and IC 13-23-9.
18	(b) An owner, operator, or transferee of property under subsection
19	(e) is eligible to receive money from the fund before the owner,
20	operator, or transferee has a corrective action plan approved or deemed

- approved if: (1) the work for which payment is sought under IC 13-23-9-2 was an initial response to a petroleum release that created the need for emergency action to abate an immediate threat of harm to human health, property, or the environment;
 - (2) the work is for a site characterization completed in accordance with 329 IAC 9-5; or
 - (3) the department has not acted upon a corrective action plan submitted under IC 13-23-9-2 within ninety (90) days after the date the department receives the:
 - (A) plan; or
 - (B) application to the fund;

whichever is later.

- (c) The amount of money an owner, operator, or transferee of property under subsection (e) is eligible to receive from the fund under subsection (b) must be calculated in accordance with 328 IAC 1-3.
- (d) (b) An owner, an operator, or a transferee of property described in subsection (e) eligible to receive money from the fund under this section party may assign that the right to receive payment of an **ELTF claim** to another person.
- (e) A transferee of property upon which a tank was located is eligible to receive money from the fund under this section if:



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1	(1) the transferor of the property was eligible to receive money
2	under this section with respect to the property;
3	(2) the transferee acquired ownership or operation of an
4	underground petroleum storage tank as a result of a bona fide,
5	good faith transaction, negotiated at arm's length, between parties
6	under separate ownership; and
7	(3) the transferee pays all applicable tank fees under
8	IC 13-23-12-1, including past due fees and interest for each tank,
9	not more than thirty (30) days after receiving notice of the
10	indebtedness.
11	For purposes of subdivision (3), past due fees include fees, interest, and
12	penalties assessed by the department of revenue.
13	SECTION 26. IC 13-23-8-4.5 IS REPEALED [EFFECTIVE JULY
14	1, 2016]. Sec. 4.5. The financial assurance board shall adopt rules
15	under IC 4-22-2 to do the following:
16	(1) Establish standards, procedures, and penalties for submitting
17	or resubmitting a claim under section 1 of this chapter when the
18	owner or operator has failed to:
19	(A) register an underground petroleum storage tank from
20	which a release has occurred; or
21	(B) pay all registration fees that are due under IC 13-23-12-1
22	by the date the fees are due.
23	(2) Determine eligibility for new owners or operators that acquire
24	ownership or operation of the underground petroleum storage
25	tank as a result of:
26	(A) a bona fide, good faith transaction, negotiated at arm's
27	length, between parties under separate ownership and control;
28	(B) a foreclosure or a deed transferred in lieu of a foreclosure;
29	(C) the exercise of the person's lien rights; or
30	(D) an inheritance.
31	SECTION 27. IC 13-23-8-5 IS REPEALED [EFFECTIVE JULY 1,
32	2016]. Sec. 5. The financial assurance board shall adopt rules under
33	IC 4-22-2 to define the manner in which the priority order of liability
34	claims and loan guaranties is established. The rules must give priority
35	to liability claims associated with releases from underground storage
36	tanks that pose an immediate and significant threat to the environment.
37	SECTION 28. IC 13-23-8-6 IS AMENDED TO READ AS
38	FOLLOWS [EFFECTIVE JULY 1, 2016]: Sec. 6. (a) If the balance in
39	the ELTF drops below twenty-five million dollars (\$25,000,000),
40	the administrator shall pay claims according to the priority
41	payment system established by rules adopted by the financial



assurance board under IC 13-23-11-7(a)(1)(D).

1	(a) (b) If the balance in the excess liability trust fund ELTF is
2	insufficient to pay:
3	(1) ELTF claims; under section 1 of this chapter; and
4	(2) necessary personnel and administrative expenses associated
5	with the excess liability trust fund; and ELTF;
6	(3) the transfer repayment specified in IC 13-23-15-3 before its
7	expiration and repeal;
8	the department administrator of the ELTF shall cease paying claims,
9	and claimants may not use the ELTF to satisfy any financial
10	responsibility requirements.
11	(b) The department shall then notify each claimant that:
12	(1) the department may not pay the claim; and
13	(2) the claimant may not use the excess liability trust fund to
14	satisfy any financial assurance requirements under federal law.
15	SECTION 29. IC 13-23-8-7 IS AMENDED TO READ AS
16	FOLLOWS [EFFECTIVE JULY 1, 2016]: Sec. 7. (a) The department,
17	with respect to payment of claims, under section 1 of this chapter, may
18	not discriminate against any claimant. However, subject to this chapter,
19	a claimant does not have an enforceable right to the payment of a an
20	ELTF claim. under this chapter.
21	(b) This chapter does not create any obligation on the part of the
22	state other than as specifically provided in this article.
23	SECTION 30. IC 13-23-8-8 IS AMENDED TO READ AS
24	FOLLOWS [EFFECTIVE JULY 1, 2016]: Sec. 8. (a) An owner or
25	operator of:
26	(1) not more than one hundred (100) underground petroleum
27	storage tanks may not receive more than two million dollars
28	(\$2,000,000) from the excess liability trust fund during a year;
29	and
30	(2) more than one hundred (100) underground storage tanks may
31	not receive more than three million dollars (\$3,000,000) from the
32	excess liability trust fund during a year.
33	The administrator of the ELTF:
34	(1) shall not pay more than two million dollars (\$2,000,000)
35	from the ELTF per eligible release; and
36	(2) shall not pay more than ten million dollars (\$10,000,000)
37	from the ELTF per fiscal year.
38	(b) After a claimant has submitted two (2) or more ELTF claims
39	for a total of at least ten million dollars ($\$10,000,000$), the claimant
40	is ineligible to submit any other ELTF claim during that fiscal
41	year. Any additional ELTF claim submitted by a claimant
42	described in this subsection during the fiscal year shall not be paid



1	in that fiscal year or in any succeeding fiscal year.
2	(b) (c) If the right to receive money from the fund under this chapter
3	is assigned as described in section 4(d) 4(c) of this chapter, the
4	combined amount of money received by the assignor and the assignee
5	from the excess liability trust fund during a year may not exceed
6	payments made to one (1) or more assignees shall be considered
7	payments to the assignor for purposes of the limits established in
8	subsection (a).
9	SECTION 31. IC 13-23-9-1 IS REPEALED [EFFECTIVE JULY 1
0	2016]. Sec. 1. The administrator of the excess liability trust fund shall
1	process, approve, and deny requests made for payments from the
2	excess liability trust fund under sections 2 and 3 of this chapter.
3	SECTION 32. IC 13-23-9-1.3 IS ADDED TO THE INDIANA
4	CODE AS A NEW SECTION TO READ AS FOLLOWS
5	[EFFECTIVE JULY 1, 2016]: Sec. 1.3. (a) The total amount
6	otherwise available from the ELTF in connection with an eligible
7	release shall be reduced by:
8	(1) a deductible amount of fifteen thousand dollars (\$15,000);
9	and
20	(2) if applicable, an additional amount under subsection (b).
21	(b) The additional amount referred to in subsection (a)(2) is the
.2	sum of:
23	(1) all annual registration fees due under IC 13-23-12-1 for
22 23 24 25	USTs located at the facility from which the release occurred
	that:
26	(A) were due in 1991 or a later year; and
27	(B) were not paid in the year the fees were originally due;
28	plus
.9	(2) an additional amount of one thousand dollars (\$1,000) for
0	each annual registration fee imposed by IC 13-23-12-1 on a
1	UST located at the facility from which the release occurred
2	that:
3	(A) was due in 1991 or a later year; and
4	(B) was not paid in the year the fee was originally due.
5	SECTION 33. IC 13-23-9-1.5 IS ADDED TO THE INDIANA
6	CODE AS A NEW SECTION TO READ AS FOLLOWS
7	[EFFECTIVE JULY 1, 2016]: Sec. 1.5. (a) The administrator may
8	pay ELTF claims only for costs that:
9	(1) are reasonable and cost effective; and
-0	(2) result from the following:
-1	(A) Work performed for site characterization.
.2	(R) Development and implementation of a corrective action



1	plan that:
2	(i) is approved by the commissioner under rules adopted
3	by the environmental rules board; and
4	(ii) has not been suspended.
5	(C) Work performed as part of an emergency response
6	necessary to abate an immediate threat of harm to human
7	health, property, or the environment.
8	(D) Third party indemnification claims submitted in
9	accordance with section 3 of this chapter.
10	(E) Reasonable attorney's fees incurred in defense of third
l 1	party claims.
12	(F) Releases that occurred on or after April 1, 1988.
13	(b) The administrator may also pay ELTF claims for costs not
14	described in subsection (a) if allowed under rules adopted by the
15	financial assurance board.
16	SECTION 34. IC 13-23-9-2 IS AMENDED TO READ AS
17	FOLLOWS [EFFECTIVE JULY 1, 2016]: Sec. 2. (a) To receive money
18	from the excess liability trust fund under IC 13-23-8-1(1), a claimant
19	must:
20	(1) submit a corrective action plan to the administrator of the
21	excess liability trust fund for the administrator's approval; and
22	(2) submit a copy of a work receipt for work that has been
23	performed.
24	ELTF claims must be submitted in accordance with rules adopted
25	by the financial assurance board under IC 13-23-11-7(a)(1)(B).
26	(b) If after receiving a corrective action plan and a work receipt
27	under subsection (a), the administrator determines that:
28	(1) the corrective action plan may be approved and that the work
29	that has been performed is consistent with the approved corrective
30	action plan;
31	(2) the work or part of the work that has been performed is
32	reasonable and cost effective;
33	(3) the work that has been performed concerns the elimination or
34	mitigation of a release of petroleum from an underground storage
35	tank including:
36	(A) release investigation;
37	(B) mitigation of fire and safety hazards;
38	(C) tank removal;
39	(D) soil remediation; or
10	(E) ground water remediation and monitoring; and
1 1	(4) the claimant is in compliance with the requirements of this
12	article and the rules adonted under this article:



the administrator shall approve the request for money to be paid from the excess liability trust fund for work that has been performed.

- (c) The administrator shall develop criteria for determining the cost effectiveness of corrective action. Although not required for payment from the excess liability trust fund, a claimant may seek pre-approval from the administrator stating that the work to be performed is reasonable and cost effective.
- (d) The administrator shall notify the claimant of an approval or a denial of a request made under subsection (b) not later than sixty (60) days after receiving the request. Except as provided in subsection (f), the administrator denies an ELTF claim, the administrator shall notify provide the claimant with a written explanation of all reasons for a the denial or partial denial. of reimbursement.
- (e) (c) The administrator shall forward a copy of a claim approved under this section to the auditor of state not later more than seven (7) days after a request is approved by the administrator under subsection (b) for the reimbursement of costs for corrective action, the administrator shall forward a copy of a request approved under this section to the auditor of state. approving the claim.
- (f) (d) Not later more than thirty (30) days after receiving a copy of an approved request ELTF claim under this section, subsection (c), the auditor of state shall pay the ELTF claim to the claimant that submitted the approved work receipt the approved amount from money available in the excess liability trust fund. ELTF.
- (g) If a reason the administrator denies a request made under subsection (b) is for failure to meet the requirements of subsection (b)(1), the administrator shall notify the claimant in writing not later than sixty (60) days after receiving the request. The claimant has thirty (30) days from the receipt of the denial to notify the administrator of the claimant's intention to appeal the denial. If the claimant does not notify the administrator of an intention to appeal in the time provided, further review of the application is not required. If an intention to appeal is submitted within the time provided, the administrator has thirty (30) days after the receipt of the notice of the intention to appeal to provide the claimant with all additional reasons for the denial or partial denial of the request or to specify that all reasons have been provided. The claimant has thirty (30) days after receiving notification from the administrator of all additional reasons for the denial or partial denial or notice specifying that all reasons have been provided to file a petition for review of the denial or partial denial.
- SECTION 35. IC 13-23-9-2.2 IS ADDED TO THE INDIANA CODE AS A **NEW** SECTION TO READ AS FOLLOWS



32.

1	[EFFECTIVE JULY 1, 2016]: Sec. 2.2. (a) The commissioner shall
2	approve or deny a corrective action plan according to section
3	1.5(a)(2)(B) of this chapter not more than ninety (90) days after
4	receiving the plan.
5	(b) If the commissioner does not approve or deny a corrective
6	action plan within the period allowed under subsection (a), the
7	administrator shall pay from the ELTF the costs incurred by the
8	claimant in developing the corrective action plan.
9	(c) If:
10	(1) a corrective action plan is submitted under section
11	1.5(a)(2)(B) of this chapter;
12	(2) the commissioner denies the corrective action plan but
13	allows the claimant to amend and resubmit the corrective
14	action plan; and
15	(3) the commissioner then approves the corrective action plan
16	because of the amendments;
17	the administrator shall pay from the ELTF the costs incurred by
18	the claimant in amending and resubmitting the corrective action
19	plan.
20	SECTION 36. IC 13-23-9-3 IS AMENDED TO READ AS
21	FOLLOWS [EFFECTIVE JULY 1, 2016]: Sec. 3. (a) To receive money
22	from the excess liability trust fund under IC 13-23-8-1(2), payment of
23	an ELTF indemnity claim, a claimant must:
24	(1) submit to the administrator a claim , consisting of a request
25	for indemnification of a third party, containing any information
25 26	required by the administrator; and
27	(2) forward a copy of the request under subdivision (1) claim to
28	the attorney general for the attorney general's approval.
29	(b) The attorney general shall approve a request submitted an ELTF
30	indemnity claim forwarded under subsection (a) (a) (2) if the attorney
31	general determines that there is:
32	(1) a legally enforceable and final judgment against the claimant
33	caused by a release of petroleum that was not entered as a result
34	of:
35	(A) fraud;
36	(B) negligence; or
37	(C) an inadequate defense on the part of the attorney of the
38	claimant; or
39	(2) a reasonable settlement between the claimant and the third
40	party.
41	(c) If the attorney general approves a request an ELTF indemnity
42	claim under subsection (b), the administrator shall approve the request



pay the claim if the claimant is in compliance with the requirement
of this article and the rules adopted under this article.

- (d) The attorney general shall approve or deny a request submitted an ELTF indemnity claim under subsection (a) (b) not later than sixty (60) days after the attorney general receives receiving the request.
- (e) Not later more than seven (7) days after the attorney general has approved a request approving an ELTF indemnity claim under this section, the attorney general shall forward a copy of the approved request attorney general's notice of approval to the auditor of state.
- (f) Not later more than thirty (30) days after receiving an approved request a notice of approval under this section, subsection (e), the auditor of state shall pay to the claimant that made the request the approved amount from money available in the excess liability trust fund. ELTF.
- (g) If the attorney general denies a request submitted an ELTF indemnity claim under this section, the attorney general shall notify the claimant that made the request and the administrator of the denial not later than ten (10) days after denying the request has been denied. ELTF indemnity claim.

SECTION 37. IC 13-23-9-4 IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2016]: Sec. 4. If the administrator denies a request made an ELTF claim under section 2 or 3 of this chapter, the owner or operator who made the request claimant may appeal the denial under IC 4-21.5 to the office of environmental adjudication under IC 4-21.5-7.

SECTION 38. IC 13-23-9-5 IS REPEALED [EFFECTIVE JULY 1, 2016]. Sec. 5. If the amount of money in the excess liability trust fund is not sufficient to meet approved claims made against the excess liability trust fund:

- (1) the state; and
- (2) the excess liability trust fund;

are not liable for the claims.

SECTION 39. IC 13-23-9-6, AS AMENDED BY P.L.158-2013, SECTION 193, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2016]: Sec. 6. A person who, with intent to defraud, knowingly or intentionally makes a material misstatement in connection with a request for payment from the excess liability trust fund ELTF commits a Level 6 felony.

SECTION 40. IC 13-23-11-7, AS AMENDED BY P.L.113-2014, SECTION 80, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE JULY 1, 2016]: Sec. 7. (a) The board shall do the following:

(1) Adopt rules under IC 4-22-2 and IC 13-14-9 necessary to do



1	the following:
2	(A) Carry out the duties of the board under this article.
3	(B) Establish standards and procedures under which:
4	(i) eligible parties may submit ELTF claims; and
5	· · · · · · · · · · · · · · · · · · ·
6	(ii) the administrator of the ELTF may pay ELTF claims.
7	
8	(C) Establish standards for determining the reasonableness
9	and cost effectiveness of corrective action for purposes of
10	reimbursement from the ELTF under IC 13-23-9-1.5(a)(1).
	(D) Establish standards for priorities in the payment of
11	ELTF claims, including a priority for claims associated
12	with releases from USTs that pose an immediate and
13	significant threat to the environment.
14	(2) Take testimony and receive a written report at every meeting
15	of the board from the commissioner or the commissioner's
16	designee regarding the financial condition and operation of the
17	excess liability trust fund ELTF, including:
18	(A) a detailed breakdown of contractual and administrative
19	expenses the department is claiming from the excess liability
20	trust fund ELTF under IC 13-23-7-1(a)(4); and
21	(B) a claims statistics report consisting of:
22	(i) the status and value amounts of each claims
23	submitted to the fund ELTF; and
24	(ii) ELTF claims payments made. under IC 13-23-8-1.
25	The Testimony shall be taken and a written report shall be
26	received under this subdivision shall be provided at every
27	meeting of the board. However, the testimony and written report
28	are not required more than one (1) time during any thirty (30) day
29	period.
30	(3) Consult with the department on administration of the
31	underground petroleum storage tank excess liability trust fund
32	established by IC 13-23-7-1 ELTF in developing uniform policies
33	and procedures for revenue collection and claims administration
34	of the fund. ELTF.
35	(b) The department shall consult with the board on administration
36	of the underground petroleum storage tank excess liability trust fund.
37	ELTF. The consultation must include evaluation of alternative means
38	of administering the fund ELTF in a cost effective and efficient
39	manner.
40	(c) At each meeting of the board, the department shall provide the
41	board with a written report on the financial condition and operation of
TI	board with a written report on the infancial condition and operation of

the underground petroleum storage tank trust fund established under



	YC 44 44 (4 77 77
1	IC 13-23-6-1. ELTF.
2	SECTION 41. IC 13-23-12-1, AS AMENDED BY P.L.6-2014,
3	SECTION 3, IS AMENDED TO READ AS FOLLOWS [EFFECTIVE
4	JULY 1, 2016]: Sec. 1. (a) Each year, if an underground storage tank
5	has not been closed before January 1 of the year under:
6	(1) rules adopted under IC 13-23-1-2; or
7	(2) a requirement imposed by the commissioner before the
8	adoption of rules under IC 13-23-1-2;
9	the owner of the underground storage tank shall pay to the department
10	an annual registration fee.
11	(b) The annual registration fee required by this section is as follows:
12	(1) Ninety dollars (\$90) for each underground petroleum storage
13	tank.
14	(2) Two hundred forty-five dollars (\$245) for each underground
15	storage tank containing regulated substances other than
16	petroleum.
17	(c) If an underground storage tank consists of a single tank in which
18	there are separate compartments, a separate fee shall be paid under
19	subsection (b) for each compartment within the single tank.
20	(d) If an underground storage tank consists of a combination of
21	tanks, a separate fee shall be paid under subsection (b) for each
22	compartment within each tank in the combination of tanks.
23	(e) For purposes of determining eligibility for payment of part of the
24	liability of owners and operators of underground petroleum storage
25	tanks under IC 13-23-8, only fees paid in 1991 or later shall be
26	considered.
27	(f) (e) The following apply to tanks that contain separate
28	compartments and that were in use before July 1, 2014:
29	(1) For the period preceding July 1, 2014, the payment of a single
30	annual fee of ninety dollars (\$90) for a tank containing separate
31	compartments shall be deemed to satisfy the requirements of
32	subsection (b).
33	(2) The department shall not be required to pay any refunds to a
34	tank owner that paid a separate fee under subsection (b) for each
35	compartment within a tank before July 1, 2014.
36	SECTION 42. IC 35-52-13-9 IS REPEALED [EFFECTIVE JULY
37	1, 2016]. Sec. 9. IC 13-23-7-9 defines a crime concerning underground
<i>J</i> 1	1, 2010]. Sec. 7. 10 13-23-7-7 defines a crime concerning underground



storage tanks.

COMMITTEE REPORT

Madam President: The Senate Committee on Environmental Affairs, to which was referred Senate Bill No. 255, has had the same under consideration and begs leave to report the same back to the Senate with the recommendation that said bill be AMENDED as follows:

Page 5, line 38, delete "of:" and insert "of".

Page 5, line 39, strike "(1)".

Page 5, line 39, delete "rules concerning technical and safety".

Page 5, delete line 40.

Page 5, line 41, delete "underground petroleum storage tanks;".

Page 5, line 41, strike "and".

Page 5, line 42, strike "(2)".

Page 6, line 6, delete "of:" and insert "of".

Page 6, line 7, strike "(A)".

Page 6, line 7, delete "rules concerning technical and safety".

Page 6, delete line 8.

Page 6, line 9, delete "underground petroleum storage tanks;".

Page 6, line 9, strike "and".

Page 6, line 10, strike "(B)".

Page 11, line 38, delete "(b)".

Page 11, line 40, delete "The".

Page 11, delete lines 41 through 42.

Page 12, line 1, delete "(c)" and insert "(b)".

Page 13, line 16, delete "assurance" and insert "responsibility".

Page 13, line 39, delete "ELTF shall not pay any person or entity:" and insert "ELTF:".

Page 13, line 40, after "(1)" insert "shall not pay".

Page 13, line 41, delete "or" and insert "and".

Page 13, line 42, after "(2)" insert "shall not pay".

Page 14, delete lines 15 through 28.

Page 17, delete lines 25 through 32, begin a new paragraph and insert:

"(b) If the commissioner does not approve or deny a corrective action plan within the period allowed under subsection (a), the administrator shall pay from the ELTF the costs incurred by the claimant in developing the corrective action plan.".

Page 18, line 30, strike "later" and insert "more".



Page 18, line 34, strike "later" and insert "more".

Page 19, delete lines 38 through 42.

Renumber all SECTIONS consecutively.

and when so amended that said bill do pass and be reassigned to the Senate Committee on Appropriations.

(Reference is to SB 255 as introduced.)

CHARBONNEAU, Chairperson

Committee Vote: Yeas 6, Nays 0.

COMMITTEE REPORT

Madam President: The Senate Committee on Appropriations, to which was referred Senate Bill No. 255, has had the same under consideration and begs leave to report the same back to the Senate with the recommendation that said bill DO PASS.

(Reference is to SB 255 as printed January 13, 2016.)

KENLEY, Chairperson

Committee Vote: Yeas 12, Nays 0

